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General Notice No. 29 of 2024.

**THE MARRIAGE ACT**  
[Cap. 251 Revised Edition, 2000]  
**NOTICE.**

[Under Section 5 of the Act]

**PLACES FOR CELEBRATION OF MARRIAGE**

**Registry No.: 12010000033545-01126**

IN EXERCISE of the powers conferred upon me by Section 5 of the Marriage Act, I hereby license the place for Public Worship mentioned in the Schedule hereto to be a place for the celebration of marriages.

**SCHEDULE**

Church	—	Seventh Day Adventist Church - Kajaho
Denomination	—	Seventh-day Adventist Church
Village	—	Kajaho Central
Parish	—	Kajaho
Sub-County	—	Kikagate
County	—	Isingiro North
District	—	Isingiro

Given under my hand this 27th day of November, 2023.

HON. NORBERT MAO,  
*Minister of Justice and Constitutional Affairs.*

General Notice No. 30 of 2024.

**THE MARRIAGE ACT**  
[Cap. 251 Revised Edition, 2000]

**NOTICE.**

[Under Section 5 of the Act]

**PLACES FOR CELEBRATION OF MARRIAGE**

**Registry No.: 12010000033556-01127**

IN EXERCISE of the powers conferred upon me by Section 5 of the Marriage Act, I hereby license the place for Public Worship mentioned in the Schedule hereto to be a place for the celebration of marriages.

**SCHEDULE**

Church	—	Seventh Day Adventist Church - Masha
Denomination	—	Seventh-day Adventist Church

Village	—	Nyakakoni A
Parish	—	Nyakakoni
Sub-County	—	Masha
County	—	Isingiro North
District	—	Isingiro

Given under my hand this 27th day of November, 2023.

HON. NORBERT MAO,  
*Minister of Justice and Constitutional Affairs.*

General Notice No. 31 of 2024.

**THE COMMISSIONERS FOR OATHS  
(ADVOCATES) ACT COMMISSION**

**NOTICE**

TO ALL TO WHOM THESE PRESENTS MAY COME,  
GREETINGS



BE IT KNOWN THAT on the 22nd day of January, 2018, **KALIBBALA NYANJA PHILLIP**, an Advocate of the High Court was appointed to be a Commissioner for Oaths under the above mentioned Act for so long as he continues to practice as such Advocate and the Commission is not revoked.

Given under my hand and the seal of the Court this 11th day of December, 2023.

*Sange*  
SARAH LINGA SIU,  
*Chief Registrar.*

General Notice No. 32 of 2024.

**THE COMMISSIONERS FOR OATHS  
(ADVOCATES) ACT COMMISSION**

**NOTICE**

TO ALL TO WHOM THESE PRESENTS MAY COME,  
GREETINGS



BE IT KNOWN THAT on the 30th day of September, 2015, **KATONGOLE JOSEPH**, an Advocate of the High Court was appointed to be a Commissioner for Oaths under the above mentioned Act for so long as he continues to practice as such Advocate and the Commission is not revoked.

Given under my hand and the seal of the Court this 29th day of October, 2021.

*Sange*  
SARAH LINGA SIU,  
*Chief Registrar.*

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General Notice No. 48 of 2024.



### PHASE VI FEED-IN TARIFFS FOR RENEWABLE ENERGY SYSTEMS GENERATING UP TO A MAXIMUM CAPACITY OF FIFTY (50) MEGAWATTS (REFiT)

Under Section 10 (qa) and 75 (1) of the Electricity Act, Cap 145

**NOTICE IS HEREBY GIVEN**, that pursuant to Section 10 (qa) and 75 (1) of the Electricity Act, Cap 145, the Electricity Regulatory Authority has prescribed the Standardised Feed-in Tariffs for Renewable Energy Systems generating up to a maximum capacity of 50 MW in Uganda.

#### 1. Effective Date.

- 1.1. The REFiT shall take effect on the date of publication of this notice.
- 1.2. The REFiT shall remain in force for a period of **two years** from the date of commencement unless otherwise revised in line with the provisions of the Electricity Act, Chapter 145 Laws of Uganda.
- 1.3. Notwithstanding, the provisions of Clause 1.2, the REFiT herein shall cease to be in force on the **5<sup>th</sup> of January 2026**.

#### 2. Application.

The REFiT shall apply to Hydropower, Bagasse, Biogas, Landfill Gas, waste-to-energy/Biomass, Solar PV, Wind Power, and Geothermal Technologies in the capacities described below –

Technology	Installed capacity range
Hydropower	0.5-5 MW
Hydropower	5-50 MW
Bagasse	0.5-50 MW
Biogas	0.5-20 MW
Landfill gas	0.5-20 MW
Waste to Energy/Biomass	0.5-20 MW
Solar PV	0.5-20 MW
Solar PV	20.5-50 MW
Wind power	0.5-20 MW
Wind power	20.5-50 MW
Geothermal	0.5-20 MW

#### 3. DEFINITIONS OF THE NOTICE

In this document, unless the context otherwise requires, the following words and expressions shall have the following meanings:

TERM	DEFINITION.
'Act'	The Electricity Act, Chapter 145, Laws of Uganda
'Authority'	The Electricity Regulatory Authority established by Section 4 of the Act
'Capital Costs'	Costs incurred before operation of the Power Plant. These usually include design, preparation and planning, civil works, purchasing of equipment, and overhead. They are typically expressed as an 'all-in-cost' that includes interest during construction. The typical share of each capital cost component varies by Technology. All capital costs assumed for the REFITs are total installed costs and include interest during construction.

#### TERM

#### DEFINITION.

'LCOE'	The price at which electricity must be Generated from a specific source to break even. It is an economic assessment of the cost of the Energy-Generating System including all the costs over its lifetime including the initial investment, operations and maintenance, cost of fuel, and cost of capital.
'Debt costs'	Includes both loan repayments based on the loan period and interest costs. Interest costs are calculated for the construction period (interest during construction). Borrowing costs include an amount set aside for the debt service reserve account.
'Fixed O&M costs'	Costs that are incurred annually, regardless of the amount of electricity Generated including general overhead costs like a lease on office space, land lease, and staff salaries.
'PPA'	The Power Purchase Agreement executed by the Generating Company and the bulk purchaser of electricity.
'REFiT'	The prescribed Renewable Energy Feed-in Tariff by the Authority.
'Return on equity'	The cost typically expressed by investors in post-tax nominal terms.
'Variable O&M costs'	The running costs of the plant, linked to the amount of energy Generated.

#### 4. Methodology

- 4.1. In determining the REFiT, the following formula was adopted—

$$\text{REFiT} = \text{NPV (investor cash flows, before FiT revenues)} / \text{NPV (generation)}$$

Where:

- Investor cash flows = Fixed O&M costs + Variable O&M costs + Fuel costs + Loan repayments + Interest costs + Equity contributions
- Generation = Net available capacity x Capacity factor x 8,760 hours per year
- NPV is the net present value over the life of the project (construction period plus PPA term), using the cost of equity as the discount rate.

- 4.2. The REFiT for each Technology is expressed as energy-only (a charge in US\$ cents per kWh), which is constant (in real terms) over the life of the Power Purchase Agreement.
- 4.3. Each REFiT is set to equal the LCOE of a 'typical' project for each Technology/Capacity band in the region. All else being equal, the REFiT is set to ensure that the project investors recover their costs, are able to service their debts, and earn a reasonable return on equity.
- 4.4. The REFiT was made taking into consideration the following costs and characteristic inputs for all technologies and capacity ranges—

Input	Unit
Capital costs & outlay per year	\$/kW & %
Annual variable O&M costs	\$/kWh
Annual fixed O&M costs	\$/kW
Fuel costs	\$/kWh
Capacity factor	%
Annual degradation of capacity factor	%
PPA term	years





Input	Unit
Construction period	years
Gearing	%
Loan period	years
Loan payments per year	Number
Loan repayment approach	A fixed amount (principal + interest) / fixed principal
Cost of debt	% nominal
Cost of equity	% post-tax nominal
Interest during construction	%
Debt service reserve account	% of first-year loan repayment
Inflation	%
Corporate tax rate	%

4.5. The REFiT for each Technology is applicable and effective in the year in which a licence for the Generation and Sale of Electricity is issued by the Authority.

#### 5. REFiT.

The tariffs to be applied by Generation Companies supplying electricity from Renewable Energy Systems in Uganda shall be as detailed below –

#### 5.2. Linear Tariffs

The linear tariffs are based on the actual installed capacity for hydro, Solar PV, and Wind projects (5MW to 50 MW). The Linear Tariffs are described in Tables A2, A3, and A4.

**Table A2: Linear tariffs: hydro 5-50MW**

Size (MW)	5	5.5	6	6.5	7	7.5	8	8.5	9	9.5
Tariff (US ¢ /kWh)	7.92	7.90	7.83	7.77	7.71	7.66	7.61	7.57	7.52	7.48
Size (MW)	10	10.5	11	11.5	12	12.5	13	13.5	14	14.5
Tariff (US ¢ /kWh)	7.44	7.41	7.37	7.34	7.30	7.27	7.24	7.21	7.19	7.16
Size (MW)	15	15.5	16	16.5	17	17.5	18	18.5	19	19.5
Tariff (US ¢ /kWh)	7.14	7.11	7.10	7.06	7.04	7.01	7.00	6.98	6.96	6.94
Size (MW)	20	20.5	21	21.5	22	22.5	23	23.5	24	24.5
Tariff (US ¢ /kWh)	6.92	6.90	6.88	6.86	6.84	6.83	6.81	6.79	6.78	6.76
Size (MW)	25	25.5	26	26.5	27	27.5	28	28.5	29	29.5
Tariff (US ¢ /kWh)	6.75	6.73	6.72	6.70	6.69	6.67	6.66	6.65	6.63	6.62
Size (MW)	30	30.5	31	31.5	32	32.5	33	33.5	34	34.5
Tariff (US ¢ /kWh)	6.61	6.60	6.58	6.57	6.56	6.55	6.54	6.53	6.51	6.50
Size (MW)	35	35.5	36	36.5	37	37.5	38	38.5	39	39.5
Tariff (US ¢ /kWh)	6.49	6.48	6.47	6.46	6.45	6.44	6.43	6.42	6.41	6.40
Size (MW)	40	40.5	41	41.5	42	42.5	43	43.5	44	44.5
Tariff (US ¢ /kWh)	6.39	6.38	6.37	6.36	6.35	6.34	6.34	6.33	6.32	6.31
Size (MW)	45	45.5	46	46.5	47	47.5	48	48.5	49	49.5
Tariff (US ¢ /kWh)	6.30	6.29	6.28	6.28	6.27	6.26	6.25	6.24	6.24	6.23
Size (MW)	50									
Tariff (US ¢ /kWh)	6.22									

#### 5.1. REFiT for Renewable Energy Projects.

**Table A1: REFiT Phase 6 tariffs, O&M %age, and payment period.**

No.	Technology	Generation Capacity	REFiT (US Cents/kWh)	O&M %age	Payment Period (Years)
1.	Hydropower	0.5 MW – 5 MW	7.9	12.9%	20
2.	Hydropower	5.0MW – 50 MW	Linear tariff <sup>1</sup>	13.8%	20
3.	Bagasse	0.5 MW – 50 MW	6.2	45.8%	20
4.	Biogas	0.5 MW – 20 MW	9.8	19.23%	20
5.	Landfill gas	0.5 MW – 20 MW	6.6	19.71%	20
6.	WtE / Biomass	0.5 MW – 20 MW	9.5	16.23%	20
7.	Solar PV	0.5 MW – 20 MW	7.1	0%	20
8.	Solar PV	20.5 MW– 50 MW	Linear tariff <sup>1</sup>	0%	20
9.	Wind	0.5 MW – 20 MW	7.8	6.34%	20
10.	Wind	20.5 MW– 50 MW	Linear tariff <sup>1</sup>	6.34%	20
11.	Geothermal	0.5 MW – 20 MW	11.1	4.29%	20

The linear tariff is computed as a reducing allocation of costs with an increase in plant size as shown in Table; A2, A3, and A4.





Table A3: Linear Tariffs: Solar PV (20 -50 MW)

Size (MW)	20	20.5	21	21.5	22	22.5	23	23.5	24	24.5
Tariff (US\$/kWh)	7.1	6.87	6.84	6.81	6.78	6.75	6.73	6.70	6.67	6.64
Size (MW)	25	25.5	26	26.5	27	27.5	28	28.5	29	29.5
Tariff (US\$/kWh)	6.62	6.60	6.57	6.54	6.52	6.50	6.47	6.45	6.43	6.41
Size (MW)	30	30.5	31	31.5	32	32.5	33	33.5	34	34.5
Tariff (US\$/kWh)	6.39	6.36	6.34	6.32	6.30	6.28	6.26	6.24	6.23	6.21
Size (MW)	35	35.5	36	36.5	37	37.5	38	38.5	39	39.5
Tariff (US\$/kWh)	6.19	6.17	6.15	6.14	6.12	6.10	6.08	6.07	6.05	6.03
Size (MW)	40	40.5	41	41.5	42	42.5	43	43.5	44	44.5
Tariff (US\$/kWh)	6.02	6.00	5.99	5.97	5.96	5.94	5.93	5.91	5.90	5.88
Size (MW)	45	45.5	46	46.5	47	47.5	48	48.5	49	49.5
Tariff (US\$/kWh)	5.87	5.85	5.84	5.83	5.81	5.80	5.79	5.77	5.76	5.75
Size (MW)	50									
Tariff (US\$/kWh)	5.73									

Table A4: Linear Tariffs: Wind (20 -50 MW)

Size (MW)	20	20.5	21	21.5	22	22.5	23	23.5	24	24.5
Tariff (US\$/kWh)	7.8	7.84	7.83	7.82	7.82	7.81	7.80	7.79	7.78	7.77
Size (MW)	25	25.5	26	26.5	27	27.5	28	28.5	29	29.5
Tariff (US\$/kWh)	7.77	7.76	7.75	7.75	7.74	7.73	7.72	7.72	7.71	7.71
Size (MW)	30	30.5	31	31.5	32	32.5	33	33.5	34	34.5
Tariff (US\$/kWh)	7.70	7.69	7.69	7.68	7.67	7.67	7.66	7.66	7.65	7.65
Size (MW)	35	35.5	36	36.5	37	37.5	38	38.5	39	39.5
Tariff (US\$/kWh)	7.64	7.64	7.63	7.63	7.62	7.61	7.61	7.60	7.60	7.60
Size (MW)	40	40.5	41	41.5	42	42.5	43	43.5	44	44.5
Tariff (US\$/kWh)	7.59	7.59	7.58	7.58	7.57	7.57	7.56	7.56	7.55	7.55
Size (MW)	45	45.5	46	46.5	47	47.5	48	48.5	49	49.5
Tariff (US\$/kWh)	7.55	7.54	7.54	7.53	7.53	7.53	7.52	7.52	7.51	7.51
Size (MW)	50									
Tariff (US\$/kWh)	7.51									

**6. Adjustments.**

The REFIT will be paid for a payment period of 20 years, with O&M costs adjusted on an annual basis for inflation. The adjustment shall be done using the formula below -

$$FIT_y = [FIT_B * (1 - w)] + \left[ FIT_B * \frac{PPI_y}{PPI_B} * w \right]$$

Where: -

**FIT<sub>y</sub>** is the applicable Feed-in Tariff in year y.

**FIT<sub>B</sub>** is the applicable Feed-in Tariff in the year when the Commercial Operations Date is achieved.

**PPI<sub>y</sub>** is the Core Producer Price Index for the United States as published by the Bureau of Labour Statistics or its replacement, applicable to the calendar year (i.e. year y) under consideration and shall be the index value for the month of November of the preceding year (i.e. November of year y-1).

**PPI<sub>B</sub>** is the Core Producer Price Index for the United States as published by the Bureau of Labour Statistics or its replacement, for the month in which Commercial Operations Date was achieved.

**W** is the share/weight of operation & maintenance costs in the applicable Feed-in-Tariff in any given year 'y' or as may be determined by the Authority

**DR. SARAH WASAGALI KANAABI,**  
Chairperson, Electricity Regulatory Authority.

